

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,  
July 1998**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	3,280	1,190	1,341	2,531	374	38.7	25	34
Arkansas .....	31,871	10,986	6,409	17,396	874	15.8	1,070	36
California .....	396,430	247,266	148,204	395,470	-11,705	-7.3	14,242	4,807
Colorado .....	99,600	48,140	26,803	74,943	-1,545	-5.5	4,362	302
Illinois .....	898,565	649,897	173,791	823,688	13,154	8.2	26,635	1,574
Indiana .....	113,210	73,777	21,362	95,140	-639	-2.9	2,487	11
Iowa .....	271,200	200,700	34,345	235,045	5,702	19.9	12,290	765
Kansas .....	304,066	191,077	80,896	271,973	20,399	33.7	16,198	3,090
Kentucky .....	219,908	109,112	88,700	197,812	9,998	12.7	10,872	251
Louisiana .....	559,013	265,685	197,907	463,592	58,558	42.0	34,372	8,775
Maryland .....	62,000	46,677	11,575	58,252	4,474	63.0	3,173	249
Michigan .....	992,934	420,886	488,949	909,835	88,803	22.2	61,312	455
Minnesota .....	7,000	4,623	1,609	6,232	-505	-23.9	289	0
Mississippi .....	134,012	77,462	43,054	120,516	2,344	5.8	7,046	1,085
Missouri .....	31,274	21,600	8,817	30,417	184	2.1	0	8
Montana .....	342,785	167,369	42,746	210,116	-6,427	-13.1	2,764	469
Nebraska .....	39,469	31,507	3,127	34,634	685	28.0	912	116
New Mexico .....	96,600	23,493	7,804	31,296	3,048	64.1	872	681
New York .....	175,479	103,042	59,553	162,595	10,572	21.6	10,644	2,536
Ohio .....	573,434	350,901	139,579	490,480	18,311	15.1	31,742	523
Oklahoma .....	396,087	234,061	114,745	348,806	39,917	53.3	13,622	6,068
Oregon .....	11,623	4,896	5,440	10,336	274	5.3	852	0
Pennsylvania .....	684,842	354,880	295,158	650,038	56,072	23.5	39,611	7,613
Texas .....	683,891	255,005	231,428	486,433	78,179	51.0	30,470	11,598
Utah .....	121,980	63,641	30,512	94,152	-407	-1.3	7,269	4
Washington .....	37,300	22,096	8,908	31,004	-4,622	-34.2	966	654
West Virginia .....	734,158	296,487	125,567	422,054	15,975	14.6	29,048	487
Wyoming .....	105,869	60,729	17,200	77,929	-224	-1.3	2,814	7
<b>AGA Regions</b>								
Producing .....	2,205,540	1,057,768	682,244	1,740,012	203,318	42.5	103,651	31,333
Eastern Consuming .....	4,799,753	2,660,656	1,451,864	4,112,520	223,665	18.2	228,754	14,623
Western Consuming .....	1,122,586	618,760	281,423	900,183	-25,161	-8.2	33,558	6,242
<b>Total</b> .....	<b>8,127,879</b>	<b>4,337,184</b>	<b>2,415,530</b>	<b>6,752,714</b>	<b>401,822</b>	<b>20.0</b>	<b>365,963</b>	<b>52,199</b>

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."